

# First Quarter 2026 Earnings Presentation

April 30, 2026



**CWT**  
**LISTED**  
**NYSE**

*100 years*



COL. PAD PLATE TO SHELL & BOTT.

BALCONY TO POST & SHELL

POST LADDER CONN.

NOTE -  
AT ALL COLUMN SPICES  
POST LADDERS ARE TO BE  
BURNED FLUSH WITH EDGE  
OF COLUMN & REMAINDER  
OF LADDER CONTINUED ON  
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AFTER ERECTION OF COLUMNS,  
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BE SURE & KEEP LADDER  
RUNS AT 1'-0" SPACING.

NEAR SIDE		FAR SIDE		BOTH SIDES	
WELD ALL AROUND	1" GAP	LENGTH OF INCREMENTS	ANGLE	INCREMENTS	1" GAP
WELD OF FILLER	SIDE FROM WHICH WELDED	FIELD WELD ALL AROUND	INCLUDED ANGLE	FIELD WELD ALL AROUND	DEPTH OF GROOVE
REINFORCED FAR SIDE		REINFORCED NEAR SIDE		REINFORCED FAR SIDE	
FIELD WELD	BACKING BAR	FIELD WELD		FIELD WELD	

WELDS ON BOTH SIDES ARE SAME UNLESS OTHERWISE SHOWN  
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CHICAGO BRIDGE & IRON CO.  
CHICAGO, ILL. - GREENVILLE, N.C. - BIRMINGHAM, ALA.  
FIELD WELDING DETAILS FOR  
TUBULAR COL. ELEV. TANK



# Today's Speakers

**Marty Kropelnicki**

Chairman & CEO



**James Lynch**

Sr. Vice President, CFO & Treasurer



**Greg Milleman**

VP, Rates & Regulatory Affairs





# Forward-Looking Statements and Other Important Information

This presentation contains forward-looking statements within the meaning established by the Private Securities Litigation Reform Act of 1995 (“PSLRA”). The forward-looking statements are intended to qualify under provisions of the federal securities laws for “safe harbor” treatment established by the PSLRA. Forward-looking statements in this presentation are based on currently available information, expectations, estimates, assumptions and projections, and our management’s beliefs, assumptions, judgments and expectations about us, the water utility industry and general economic conditions. These statements are not statements of historical fact. When used in our documents, statements that are not historical in nature, including words like will, would, expects, intends, plans, believes, may, could, estimates, assumes, anticipates, projects, progress, predicts, hopes, targets, forecasts, should, seeks or variations of these words or similar expressions are intended to identify forward-looking statements. Examples of forward-looking statements in this presentation include, but are not limited to, statements describing expectations regarding financial performance, operating plans, capital investments and expenditures, depreciation, expectations regarding California Water Service Group’s (Group or Company) plans and proposals pursuant to and timing and impact of the California Water Service Company’s (Cal Water) 2024 General Rate Case (2024 GRC) and proposed 2024 GRC decision, M&A investments, the anticipated closing and timing of acquisitions of Nexus Water Group’s Nevada and Oregon utilities, and remaining outstanding membership interests in BVRT and expected benefits resulting from the Nevada, Oregon, and BVRT acquisitions, PFAS-related investments, water supply, rate base growth, customer growth potential, compound annual growth rate and annual dividend yield. Forward-looking statements are not guarantees of future performance. They are based on numerous assumptions that we believe are reasonable, but they are open to a wide range of uncertainties and business risks. Consequently, actual results or outcomes may vary materially from what is contained in a forward-looking statement. Factors that may cause actual results or outcomes to be different than those expected or anticipated include, but are not limited to: the outcome and timeliness of regulatory commissions’ actions concerning rate relief and other matters, including with respect to the 2024 CA GRC and GRC’s of our other subsidiaries; the impact of opposition to rate increases; our ability to recover costs; Federal governmental and state regulatory commissions’ decisions, including decisions on proper disposition of property; changes in state regulatory commissions’ policies and procedures; changes in California State Water Resources Control Board water quality standards; changes in environmental compliance and water quality requirements, EPA’s finalization of a National Primary Drinking Water Regulation establishing legally enforceable maximum contaminant levels (MCL) for PFAS in drinking water in 2024 as well as legal challenges to such MCLs; the impact of weather, climate change, natural disasters, including wildfires and landslides, and actual or threatened public health emergencies, including disease outbreaks, on our operations, water quality, water availability, water sales and operating results and the adequacy of our emergency preparedness; electric power interruptions, especially as a result of public safety power shutoff programs; availability of water supplies; our ability to invest or apply the proceeds from the issuance of common stock in an accretive manner; consequences of eminent domain actions relating to our water systems; increased risk of inverse condemnation losses as a result of the impact of weather, climate change, and natural disasters, including wildfires and landslides; shifts in population, including housing and customer growth; issues with the implementation, maintenance or security of our information technology systems; physical and cyber security risks and threats and the adequacy of our efforts to mitigate such risks and threats; the ability of our enterprise risk management processes to identify or address risks adequately; labor relations matters as we negotiate with the unions; changes in customer water use patterns and the effects of conservation, including as a result of drought conditions; our ability to complete, in a timely manner or at all, successfully integrate and achieve anticipated benefits from announced acquisitions; including the Nevada, Oregon, and BVRT acquisitions; restrictive covenants in or changes to the credit ratings on our current or future debt that could increase our financing costs or affect our ability to borrow, make payments on debt or pay dividends; risks associated with expanding our business and operations, including into other geographic areas; the impact of stagnating or worsening business and economic conditions, including inflationary pressures, general economic slowdown or a recession, changes in tariff policy, the interest rate environment, changes in monetary policy, adverse capital markets activity or macroeconomic conditions as a result of geopolitical conflicts, and the prospect of shutdowns of the U.S. federal government; the impact of market conditions and volatility on unrealized gains or losses on our non-qualified benefit plan investments and our operating results; the impact of weather and timing of meter reads on our accrued and unbilled revenue; the impact of evolving legal and regulatory requirements, including sustainability requirements; the impact of the evolving U.S. political environment and changes effected, proposed or threatened by the U.S. federal government that has led to, in some cases, legal challenges and uncertainty around the funding, functioning and policy priorities of U.S. federal regulatory agencies and the status of current and future regulations; and other risks and unforeseen events described in our SEC filings. In light of these risks, uncertainties and assumptions, investors are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date of this presentation. When considering forward-looking statements, you should keep in mind the cautionary statements included in this paragraph, as well as the Annual Report on Form 10-K, Quarterly 10-Q, and other reports filed from time-to-time with the SEC. We are not under any obligation, and we expressly disclaim any obligation to update or alter any forward-looking statements, whether as a result of new information, future events or otherwise. A credit rating is not a recommendation to buy, sell, or hold any securities, and may be changed at any time by the applicable ratings agency and should be evaluated independently of any other information.



# First Quarter 2026 Highlights

## 1

Q1 2026 results **in line with expectations**, given delayed 2024 CA GRC; final decision expected on or shortly after April 30, 2026

## 2

Record Q1 **infrastructure investment**; progressed **PFAS treatment projects and cost recovery**

## 3

Focused on closing acquisition and integrating Nexus Water Group's **Nevada & Oregon** operations

## 4

Submitted change of control application to advance purchase of outstanding minority interest in **BVRT**

## 5

On April 29, declared **325<sup>th</sup> consecutive quarterly dividend**; In January, announced **59<sup>th</sup> annual dividend increase**

## 6

Kicked off **centennial celebration**

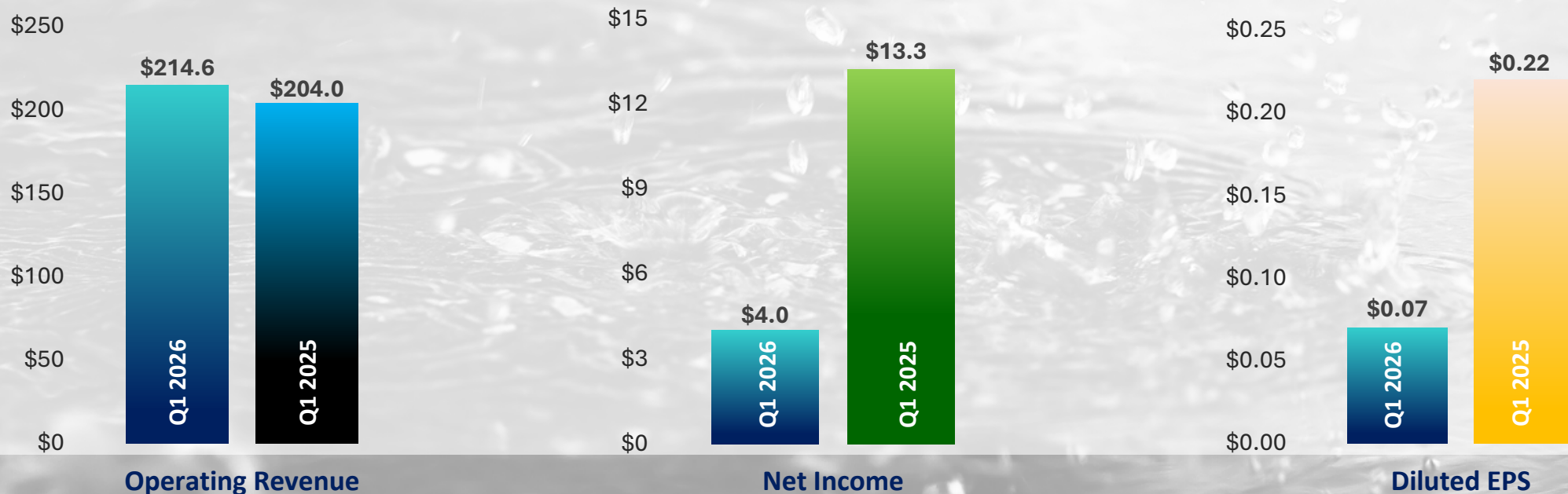




# First Quarter 2026 Results\*

## Q1 2026 vs. Q1 2025

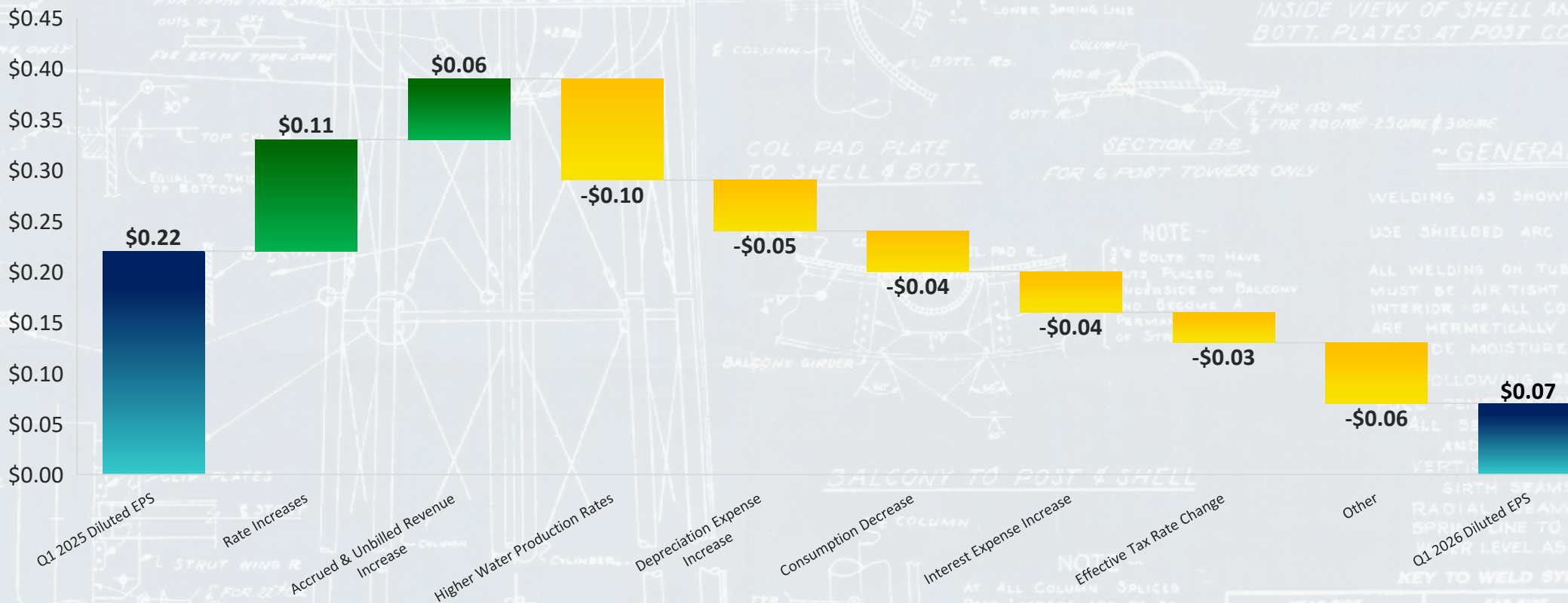
(in millions, except EPS)



\*Q1 2026 Results do not reflect the impacts of the 2024 CA GRC



# Diluted EPS Bridge – Q1 2025 to Q1 2026 Results



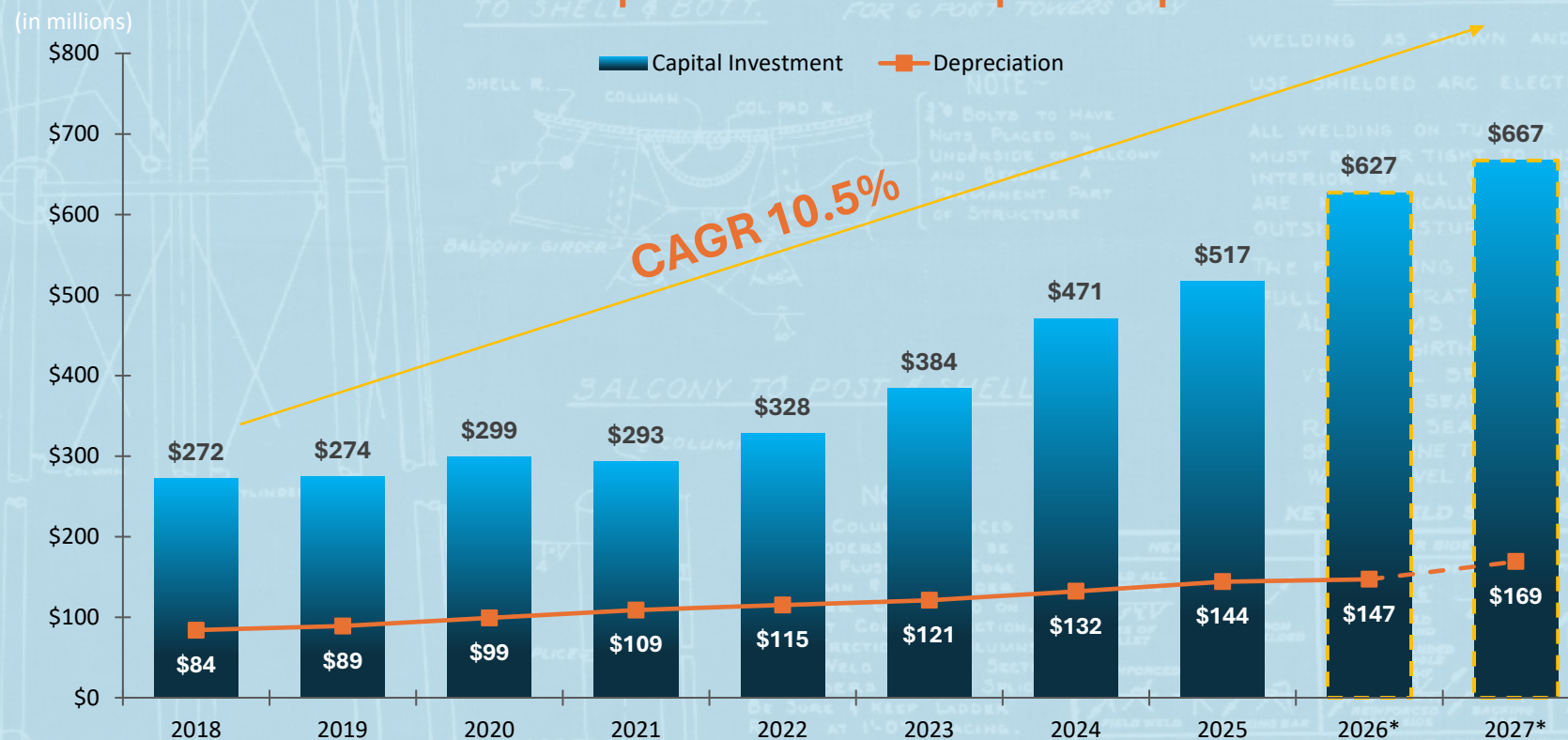


# Infrastructure Investment Improves Reliability and Sustainability, Powers Long-Term Earnings

## Growth in capital investment outpaces depreciation

2025-2027 TOTAL  
**CapEx**  
**4x**  
DEPRECIATION

CapEx	
Q1 2026	Q1 2025
<b>\$129.5M</b>	<b>\$110.1M</b>
\$40.0M Depreciation	\$36.0M Depreciation

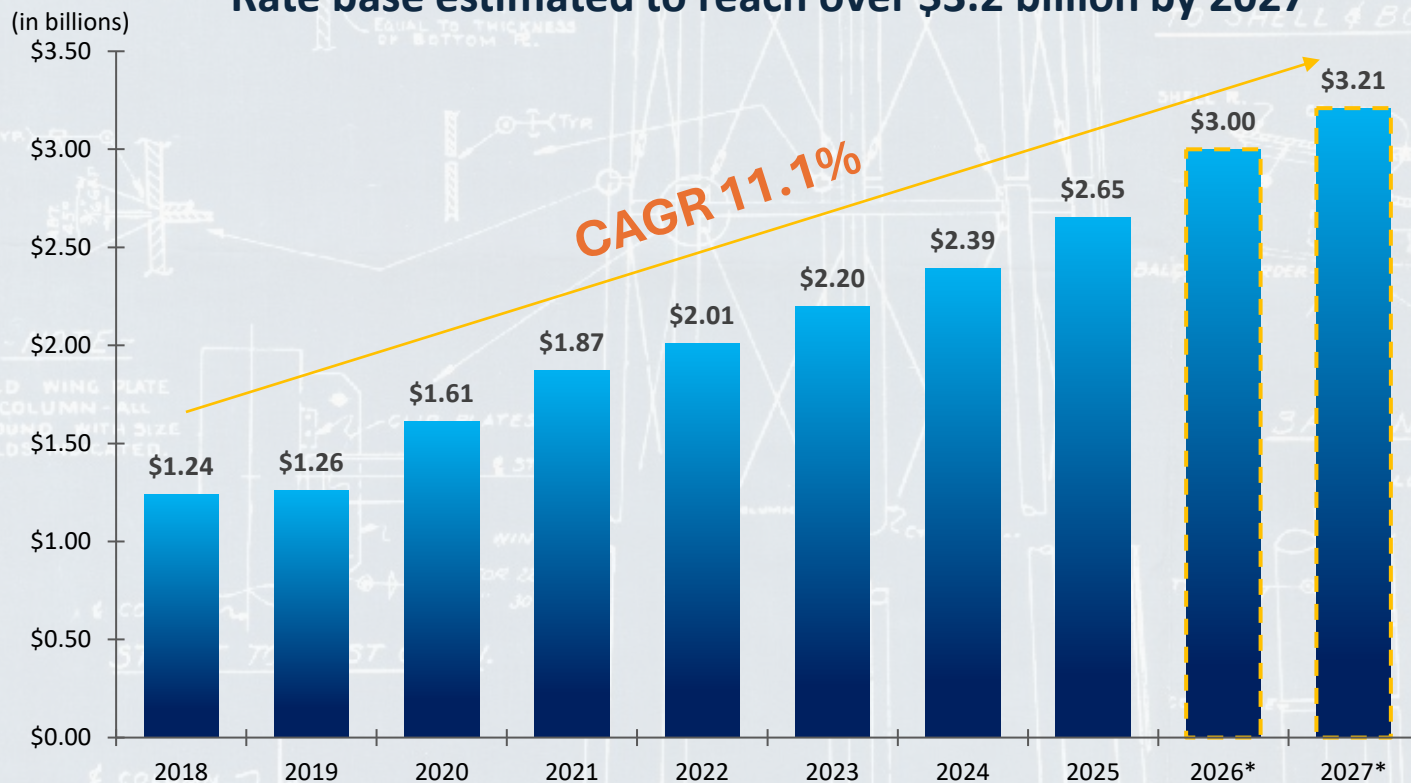


\*Estimates for 2026-2027 are based on amounts included in the revised PD on the 2024 California GRC, plus estimated capital expenditures in our other states. These capital expenditures are subject to final approval by the CPUC and review and approval by the other state regulators. Note: Estimates for 2026-2027 exclude anticipated Nevada and Oregon capital investments.



# Earnings Performance Driven by Capital Investment/Rate Base Growth

Rate base estimated to reach over \$3.2 billion by 2027



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# Strong Liquidity Profile Supports Growth Strategy

## Liquidity

Continue to maintain strong liquidity profile to execute on capital plan

Strategic M&A investment expected to focus primarily on tuck-in acquisitions as Group progresses Nevada, Oregon, and BVRT acquisitions

As of March 31, 2026, the Company had **\$58.1M** in unrestricted cash and **\$45.6M** in restricted cash; approximately **\$370.0M** available on bank lines of credit

## Balance Sheet Strength

Credit facilities of **\$600.0M** that can be expanded up to **\$800.0M**; facilities mature in March 2028

ATM program renewed in May 2025; **\$350.0M** shelf registration; **\$6.1M** program sales occurred in Q1 2026

Capital structure of **53%** equity **47%** debt consistent with authorized Cal Water structure; Cal Water authorized ROE **10.27%**

Group and Cal Water's S&P Global credit rating **A+/stable**

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8	11/21/21	WFC	ISSUE BY CAL WATER

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# 59 Years of Dividend Growth

Strong history of returning cash to shareholders

**325<sup>th</sup>**

Consecutive Quarterly Dividend in Amount of

**\$0.335**

**59<sup>th</sup>**

Announced Annual Increase Expected to Yield 2026 Annual Dividend of

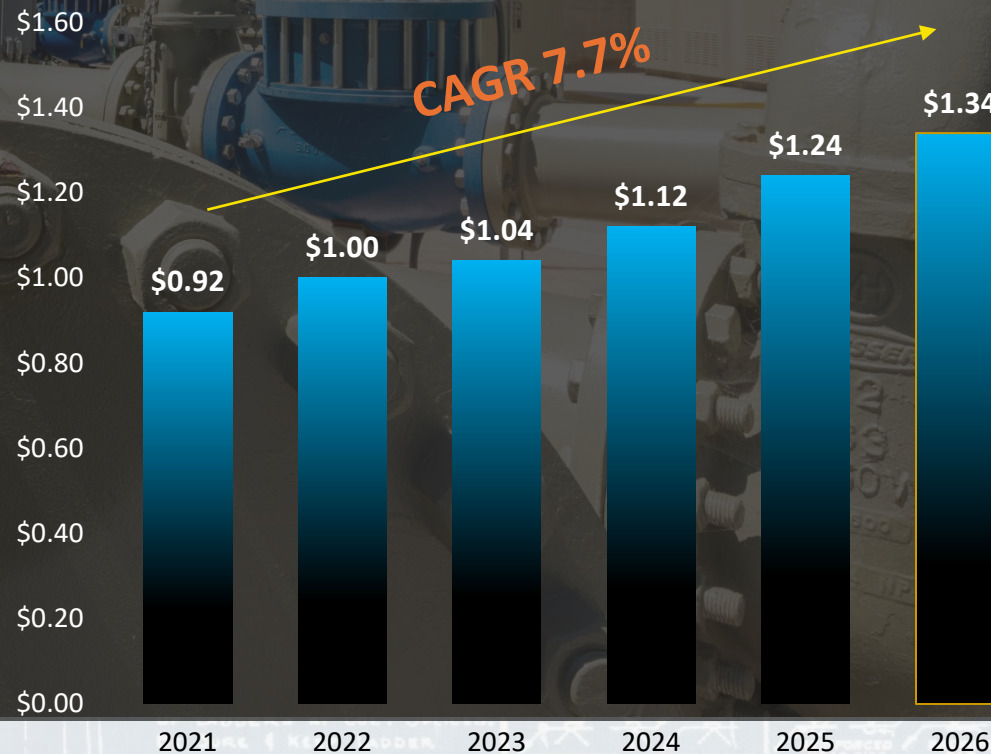
**\$1.34**

**8.1%**

2026 announced annual dividend indicative of \$1.34 per share; 8.1% higher than 2025 total

**7.7%**

Five-Year Dividend CAGR



# 2024 California General Rate Case Revised Proposed Decision (PD) Issued; Final Decision Expected in Q2



## Highlights

PD authorizes additional revenues of:

**\$90.5 million** in 2026 (rate increase of **10.9%**)

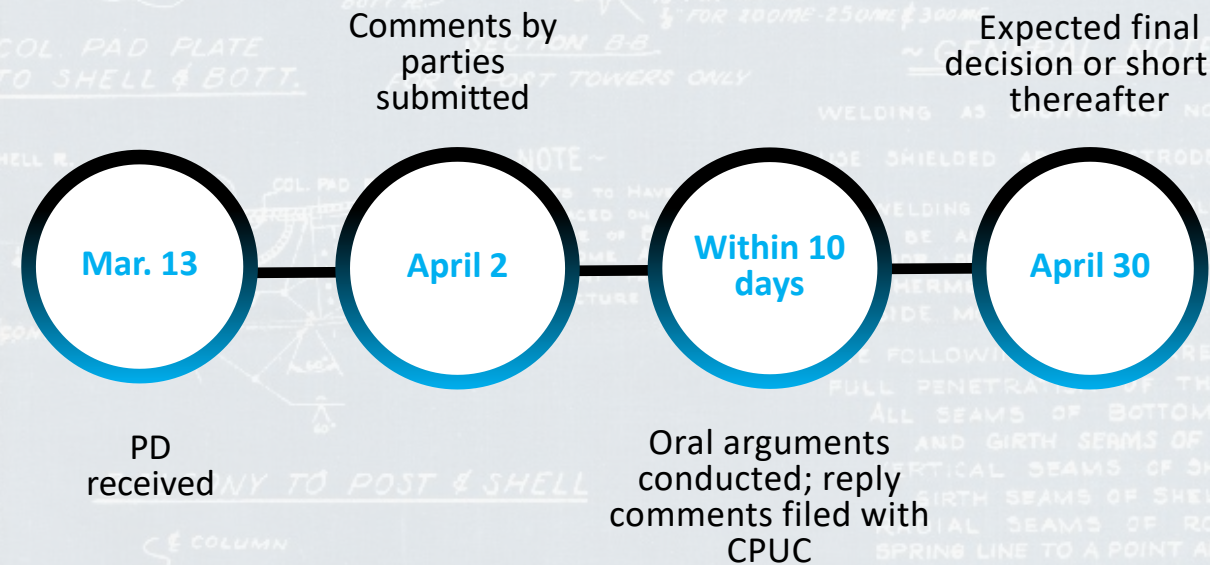
**\$43.2 million** in 2027 (rate increase of **4.7%**)

**\$48.9 million** in 2028 (rate increase of **5.1%**)

Reauthorizes **Monterey-style WRAM** and **water production cost balancing accounts**; does not include full decoupling

Establishes annual **sales reconciliation mechanism**, approves **rate design** that better supports fixed cost recovery regardless of water sales, and authorizes other **balancing accounts**, including healthcare, pension, and liability insurance

## Key 2026 dates



# Nevada and Oregon Acquisition Bolsters Our Position as Leader in Western U.S., Provides Platform for Additional Growth



Acquiring Nexus Water Group's subsidiaries in **Nevada** and **Oregon** expected to expand Group's footprint into two additional Western states and increase rate base outside of California (excluding BVRT) by approximately **40%**

**~98,000**

Total equivalent residential connections outside of California at closing

**20%**

After close, percentage of total customer base outside of California

**24**

Wastewater treatment plants

**Q1 2026**



Subject matter experts at Group focused on IT, shared service, and operating process integrations



Change in control filings have been submitted to utilities commissions



Group management has met with future employees and utilities commissions



# Acquiring remaining outstanding membership interests of BVRT

Group has entered into agreement to purchase remaining outstanding membership interests in BVRT

Would become sole owner of 7 subsidiary water and wastewater utilities in Austin-San Antonio corridor

BVRT expansion continues through system buildouts and enhancing water/wastewater infrastructure in area

**Q1** Filed change in control application with Public Utilities Commission of Texas and added 210 new connections

**7**

BVRT-owned regulated utilities in high-growth areas

**19,000+**

Total connected & committed customers in 2025

**20,000+**

Additional likely customers in existing service areas

**100,000+**

Additional potential customers near existing service areas



# Celebration of Our Centennial Begins



Building customer loyalty, with 41,000+ unique visits to our 100<sup>th</sup> anniversary website ([100years.calwatergroup.com](http://100years.calwatergroup.com)) in Q1



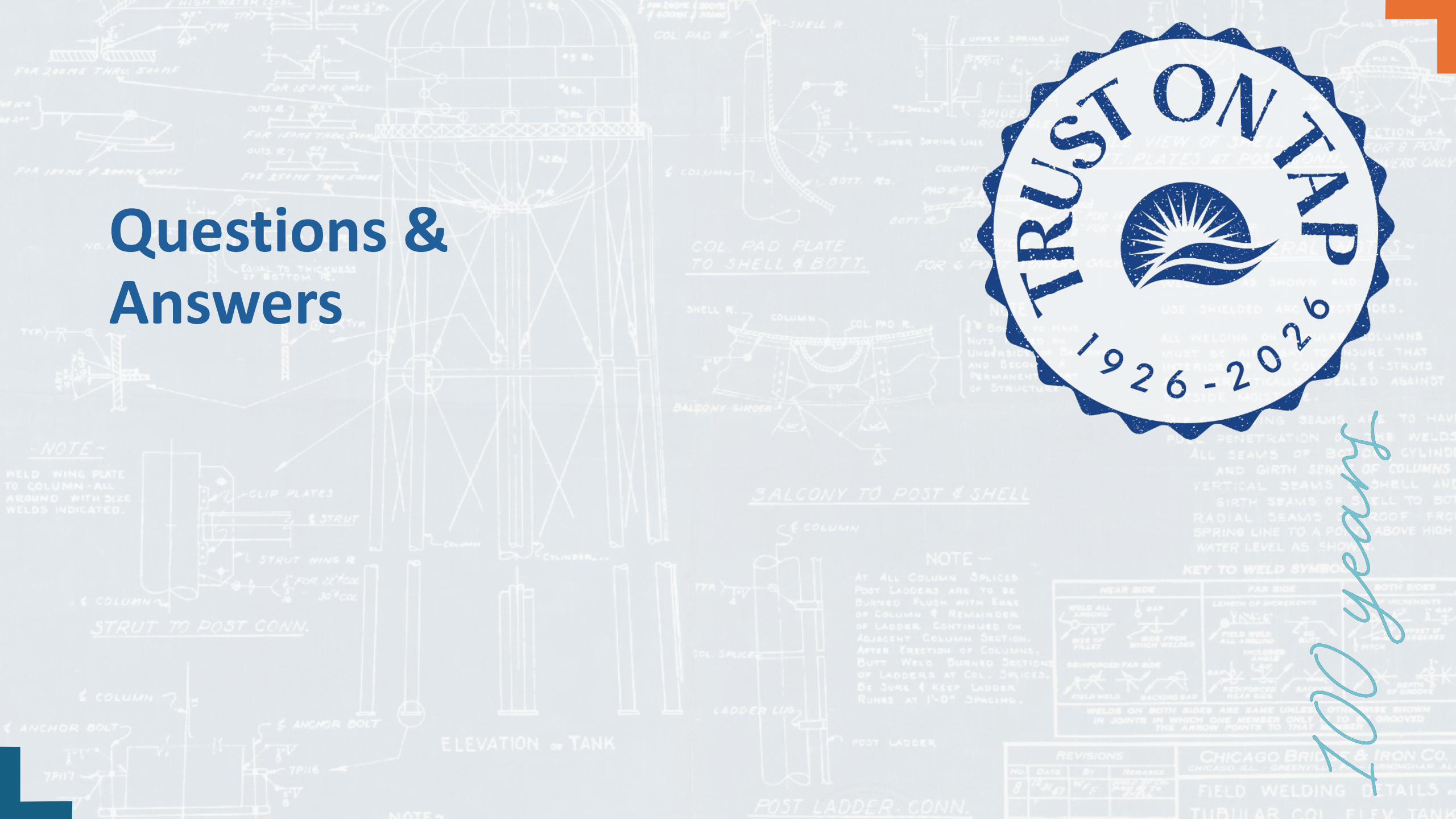
Celebrating employee contributions, with a live-streamed **Town Hall Kick-Off** and one of four planned regional **commemorative events** held



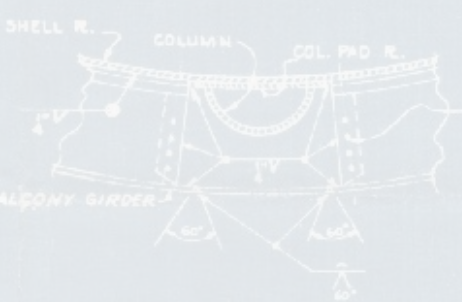
Increasing awareness of Company's track record among elected officials—**proclamations and resolutions** from Speaker of California State Assembly, City of Visalia, Chico Chamber of Commerce, Central Valley Asian Chamber of Commerce, and San Joaquin Hispanic Chamber of Commerce, with more to come



# Questions & Answers

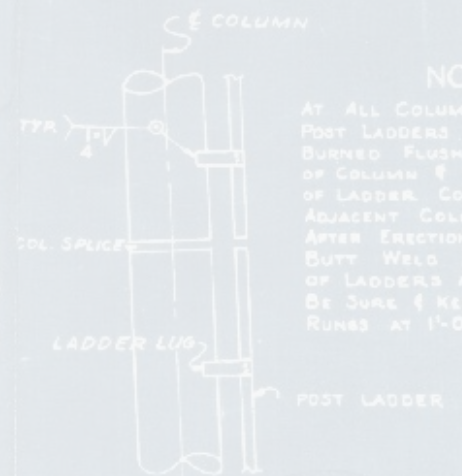


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## POST LADDER CONN.



**KEY TO WELD SYMBOLS**

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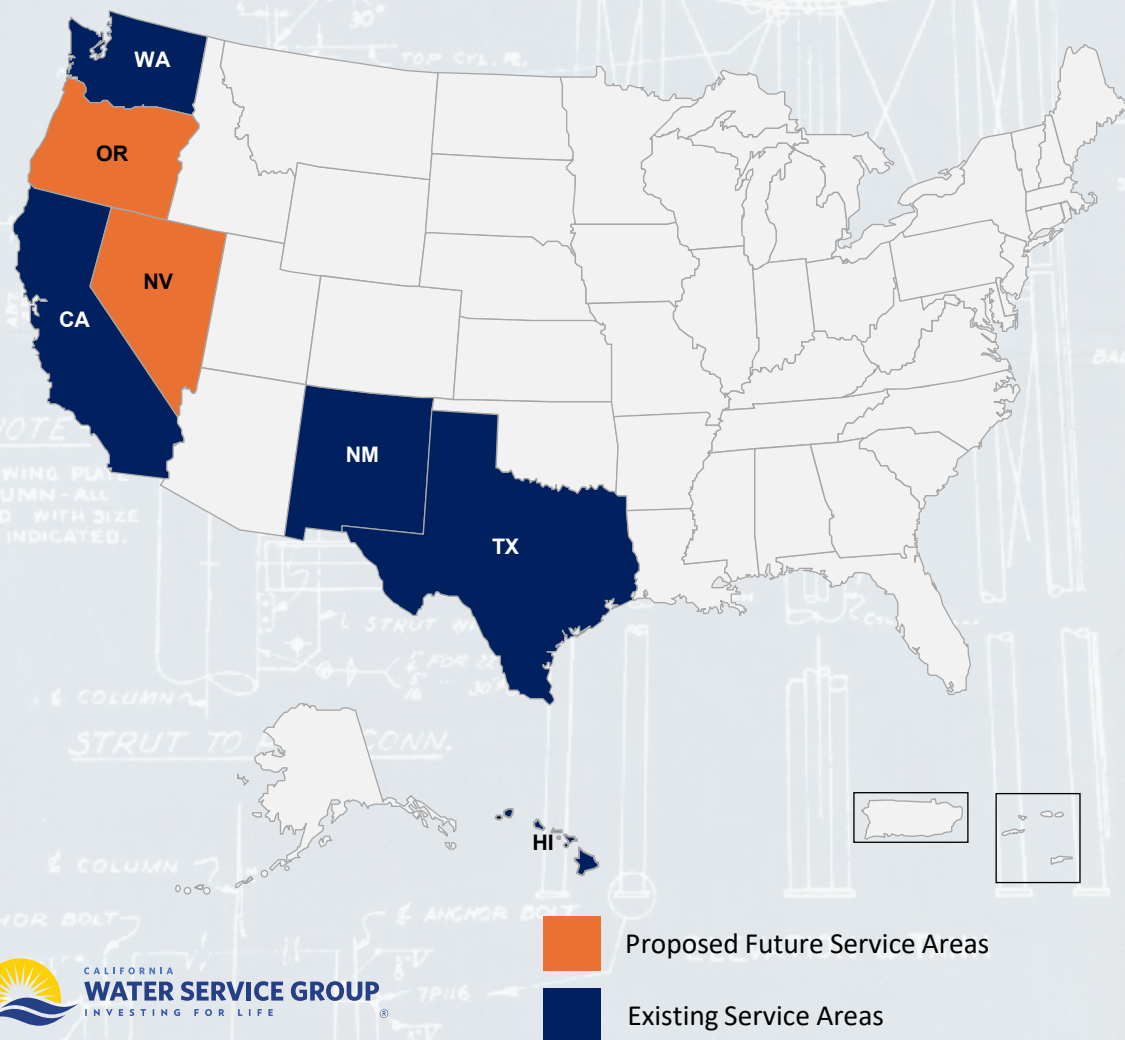
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*100 years*





# Nevada and Oregon Company Highlights



## Nevada

- **26,466** total equivalent residential connections: 19,919 water / 6,547 wastewater
- **6** utility systems across three counties
- Largest investor-owned water/wastewater utility in Nevada
- Regulated by Public Utilities Commission of Nevada (PUCN)

## Oregon

- **9,127** total equivalent residential connections: 4,835 water / 4,292 wastewater
- **10** utility systems across three counties, regulated water and unregulated wastewater assets
- Second largest water/wastewater utility in Oregon
- Regulated by Oregon Public Utility Commission (OPUC) (regulated water operations)



# Annual Water Supply Update

## California

- Statewide snowpack at 19% of normal and statewide precipitation at 99% of average, as of April 16, 2026
- Major reservoirs remain above historical averages, supporting 2026 supply
- No significant water supply concerns anticipated in 2026 for our service areas

## Hawaii

- West Maui remains in drought; targeted conservation efforts underway with local partners
- Completing feasibility study for Recycled Water Treatment Plant in Kapalua to support long-term supply

## Washington

- Department of Ecology issued statewide drought declaration
- No significant water supply concerns anticipated in 2026 for our service areas

## New Mexico

- No significant water supply concerns anticipated in 2026 for our service areas